

CANEY VALLEY ELECTRIC COOPERATIVE ASSN., INC.

SCHEDULE LC&I-18

Caney Valley Electric Cooperative Association, Inc.
Name of Licensing Entity

Replacing Schedule LC&I-14 Sheet _____

Entire Territory
Territory to which schedule is applicable

which was filed 7/9/2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE COMMERCIAL & INDUSTRIAL SERVICE

APPLICABILITY:

This rate is applicable for electric service of a single character supplied at one point of delivery and used by commercial and industrial consumers where the Consumer contracts for a demand of not less than fifty (50) kilowatts. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TYPE OF SERVICE:

Alternating current, approximately sixty cycle, single or three phase at available voltage.

RATE:

Demand Charge: \$8.50/kW

Energy Charge: 10.41¢/kWh

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the highest of the following charges:

1. \$0.75 kVA of installed transformer capacity; or
2. That as stated in contract between The Caney Valley Electric Cooperative Association, Inc., and electric user.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be determined by measurement and shall be the highest demand indicated during any fifteen minute period during the billing period. When the indicated demand results in a fraction, the nearest unit kilowatt shall be used; that is, fractions of 0.5 or less will be dropped and fractions of 0.6 or more will be considered one unit.

POWER FACTOR:

When Consumer's power factor is less than 85% lagging, as determined by measurement under actual load conditions, the Cooperative may adjust the kW measured to determine the demand by multiplying the measured kW by 85% and dividing by the actual power factor.

Issued	February	13	2018
	<small>Month</small>	<small>Day</small>	<small>Year</small>
Effective	March	1	2018
	<small>Month</small>	<small>Day</small>	<small>Year</small>
By	<i>Kenneth W. Bate</i>	President	
	<small>Signature of Officer</small>	<small>Title</small>	

By *Carol A. Magnus*
Secretary

CANEY VALLEY ELECTRIC COOPERATIVE ASSN., INC.

SCHEDULE LC&I-14

Caney Valley Electric Cooperative Association, Inc.

Name of Licensing Entity

Replacing Schedule LC&I-99 Sheet _____

Entire Territory

Territory to which schedule is applicable

which was filed 2/9/1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

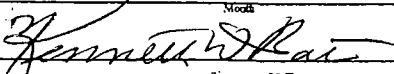
LARGE COMMERCIAL & INDUSTRIAL SERVICE
(Continued)

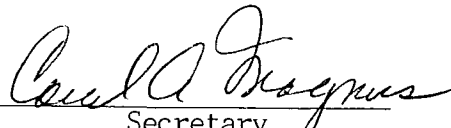
CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
2. All service shall be billed under this schedule at the foregoing rate. If a separate meter is required for justifiable reasons, the registration of the watt-hour meters shall be added to obtain kWh and the registration of the demand meters, if any, shall be added to obtain total kW demand as well as registration for billing purposes, provided service is rendered to the same Consumer on the same billing.
3. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at Cooperative's primary line voltage, the delivery point shall be that point of attachment of Cooperative's primary line to a consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
5. If service is furnished at primary voltage, with the Consumer owning the substation equipment serving the installation, a discount of three percent (3%) shall apply to the monthly bill as determined by the rates set forth in this schedule; however, the Cooperative shall have the option of metering the secondary voltage in which no discount will be applicable. The discount does not apply to PCA charges.

TERMS OF PAYMENT:

In accordance with the Rules and Regulations of The Caney Valley Electric Cooperative Association, Inc., as they currently exist or may be amended from time to time.

Issued	July	9	2014
	<small>Month</small>	<small>Day</small>	<small>Year</small>
Effective	October	1	2014
	<small>Month</small>	<small>Day</small>	<small>Year</small>
By			President
	<small>Signature of Officer</small>		<small>Title</small>

By 
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE LC&I-LMR-93a

The Caney Valley Electric Cooperative Assn., Inc.
(Name of Issuing Utility)

Replacing Schedule LC&I-LMR-93 Sheet 1

Entire Territory
(Territory to which schedule is applicable)

which was filed July 20, 1993

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE COMMERCIAL & INDUSTRIAL SERVICE
LOAD MANAGEMENT RIDER
EXPERIMENTAL

APPLICABILITY:

This rider is applicable to services currently being served under rate schedule LC&I. The Cooperative reserves the right to limit the applicability of this rider only to consumers who, by curtailing their load, would substantially benefit the Cooperative's load management program.

LOAD MANAGEMENT CREDIT:

The Consumer agrees to voluntarily curtail its entire load (demand) during the months of June, July, August and September between the hours of 2:00 p.m. and 8:30 p.m. In exchange for curtailing its load, the Consumer will receive a Load Management Credit in the amount of \$2.00 per kW of billing demand.

LIMITATION:

If the Consumer fails to curtail its entire load during the above specified period then the Load Management Credit may not apply.

188147-U

Commission File Number

Issued NOV 28 1993
Effective December 1 1993
By Ralph Tresner President

NOV 19 1993
FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By [Signature] Secretary